

27 August 2015

**ASX Release** 

### ASX : BRU

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# Weekly Drilling Report Praslin 1 Exploration Well

Buru Energy Limited (Buru Energy) provides the following weekly update on drilling operations at the Praslin 1 well as at 06:00hrs, 27 August 2015 (AWST).

Since the last progress report, the well has been drilled ahead in 4-3/4" (120mm) hole to a total depth of 2,512 metres. As at 06:00 hours today, preparations were underway to commence wireline logging. Further hydrocarbon indications have been observed in the section below the interpreted Ungani Dolomite and these will also be evaluated by the planned wireline logging program.

As planned, the hydrocarbon indications encountered in the well to date will be evaluated by the wireline logging program and a decision on whether to run production casing and test the well will be made once the logs have been evaluated.

Praslin 1 is located 90kms east of Broome and 15kms west of Buru Energy's producing Ungani oil field. Buru Energy and Mitsubishi Corporation each have a 50% equity and contributing interest in the Praslin 1 well and in EP391.

Visit <u>www.buruenergy.com</u> for information on Buru Energy's current and future activities.

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### About Buru Energy

Buru Energy Limited (ASX: BRU, S&P/ASX300) is a Western Australian oil and gas exploration and production company headquartered in Perth with an operational office in Broome. The Company's petroleum assets and tenements are located onshore in the Canning Basin in the southwest Kimberley region of Western Australia. Its flagship high quality conventional Ungani oil field project is owned in 50/50 joint venture with Mitsubishi Corporation. As well as Ungani, the Company's portfolio includes potentially world class tight gas resources. The company's goal is to deliver material benefits to its shareholders, the State of Western Australia, the Traditional Owners of the areas in which it operates, and the Kimberley community, by successfully exploring for and developing the petroleum resources of the Canning Basin in an environmentally and culturally sensitive manner.

#### **Competent Persons Statement**

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.





# Praslin 1 Weekly Drilling Report

PERMIT	The Praslin 1 well is located in exploration permit EP 391R3, 90 kilometres to the east of Broome and 15 kilometres west of the Ungani oil field.
WELL LOCATION	Latitude:         17° 59' 04.37" S         Easting:         502,164m           Longitude:         123° 01' 13.58" E         Northing: 8,011,524m
BURU ENERGY'S INTEREST	Buru Energy Limited holds a 50% interest in the well.
DATE OF PROGRESS REPORT	06:00 hours, 27 August 2015 (AWST)
CURRENT DEPTH (TOTAL DEPTH)	2,512 metres
SPUD DATE	17 July 2015
DAYS SINCE SPUD	41 days
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last progress report, the well has been drilled ahead in 4-3/4" (120mm) hole to a total depth of 2,512 metres. As at 06:00 hours today, preparations were underway to commence wireline logging.
HYDROCARBON INDICATIONS	Further hydrocarbon indications have been observed in the section below the interpreted Ungani Dolomite and these will also be evaluated by the planned wireline logging program.
FORWARD OPERATIONS	As planned, the hydrocarbon indications encountered in the well to date will be evaluated by the wireline logging program and a decision on whether to run production casing and test the well will be made once the logs have been evaluated.





