



9 January 2018

Ungani 4 – Weekly Report

Buru Energy Limited (Buru Energy) provides the following update on operations at the Ungani 4 development well as at 0600 hours Tuesday 9 January 2018.

Since the last report, the DDGT1 drilling rig has been mobilized from the Ungani 5 drilling site to the Ungani 4 site. After rigging up, operations on the well recommenced on Saturday 6 January.

After retrieving the temporary suspension packer, a clean out trip with measuring while drilling (MWD) tools was undertaken. This operation successfully acquired a basic suite of logs which have confirmed the top of the Ungani Dolomite at 2,134 metres measured depth.

On the assumption that the oil water contact in the well is at the same elevation as the Ungani 1ST1 and Ungani 2 wells, this implies a gross oil column of some 74 metres which compares to an oil column of 58 metres in Ungani 1ST1 and 54 metres in Ungani 2.

The current operation is pulling out of the hole with the cleanout string and logging tools. The forward plan for the well is to run the drill-in completion liner. The liner system will not be cemented, but will have zonal reservoir isolation by external packers. The liner will then be perforated over the best reservoir zones as identified from the logs and a completion string will be run into the liner.

The well is being completed by the DDGT1 rig and is located some 500 metres to the southwest of Ungani 1ST1 on a separate drilling pad and is designed to provide an additional drainage point in the Ungani Oilfield and to verify reservoir continuity.

Drone video footage of the DDGT1 drilling operations at Ungani 4 and other Buru activity can be viewed on Buru Energy's website.

Visit www.buruenergy.com for information on Buru Energy's current and future activities.

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Qualified Petroleum Resources Evaluator Statement

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.

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PERMIT	The Ungani 4 well is located in Production License L20 in the Canning Basin of northwestern Australia, 97 kms east of Broome. It is located some 500 metres southwest of the Ungani 1ST1 well.
WELL LOCATION	Latitude: 17° 59' 39.0778"S Easting: 517,096mE Longitude: 123° 09' 41.3527"E Northing: 8,010,450mN
BURU ENERGY'S INTEREST	Buru Energy Limited holds 100% interest in the well and the PL
DATE OF PROGRESS REPORT	0600 hours, 9 January 2018 (AWST)
TOTAL DEPTH	2,249 metres MD
CURRENT DEPTH	NA
PROGNOSED TIME TO COMPLETION	5 days
COMMENCEMENT DATE CURRENT OPERATION	3 January 2018
DAYS SINCE COMMENCEMENT	3 Days
CURRENT TARGET FORMATION	NA
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last report, the DDGT1 drilling rig has been mobilised from the Ungani 5 drilling site to the Ungani 4 site. After rigging up, operations on the well re-commenced on Saturday 6 January. After retrieving the temporary suspension packer a clean out trip with measuring while drilling (MWD) tools was undertaken. This successfully acquired a basic suite of logs.
HYDROCARBON INDICATIONS	The MWD logs have confirmed the top of the Ungani Dolomite at 2,134 metres measured depth. On the assumption that the oil water contact in the well is at the same elevation as the Ungani 1ST1 and Ungani 2 wells, this implies a gross oil column of some 74 metres which compares to an oil column of 58 metres in Ungani 1ST1 and 54 metres in Ungani 2.
FORWARD OPERATIONS	The forward plan for the well is to run the drill-in completion liner. The liner system will not be cemented, but will have zonal reservoir isolation by external packers. The liner will then be perforated over the best reservoir zones as identified from the logs and a completion string will be run into the liner.



DDGT1 Rig on Ungani 4 well location