



Quarterly Report

Period ended 30 June 2022



Buru Energy Limited (Buru) is pleased to provide the quarterly report for the period ended 30 June 2022.

Executive Chairman Eric Streitberg's comments on the report:

This quarter has been successful in setting the Company on a course to add value to its existing assets with a successful capital raising, positive results on its commercialisation activities for its Rafael discovery, significant strengthening of its management team, and preparations for its first drilling program for its Battmin subsidiary.

Substantial progress was also made in Geovault with the offer of a substantial grant from the Federal Government and an alignment transaction with the Company's partner in the project.

A farmout transaction on the Carnarvon Basin L20-1 area also resulted in a carry through the first two exploration wells on the permit.

However, delays were encountered in obtaining Joint Venture approvals for the planned program for appraisal of the Rafael discovery. Discussions with Origin Energy, the 50% interest holder in the Rafael discovery are ongoing to try and resolve the issue.

Highlights

Ungani Oilfield

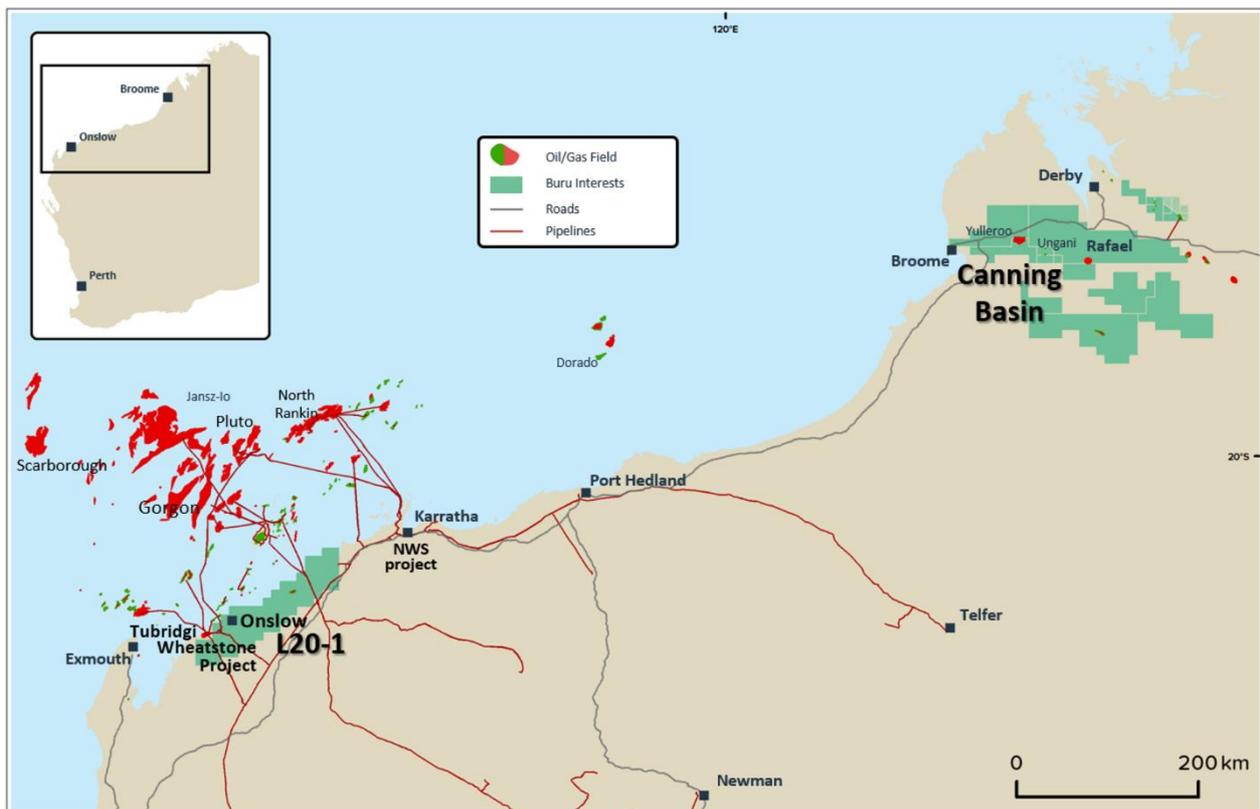
- Quarterly oil production of a gross ~48,000 bbls, Buru's share 50%.
- Oil lifting of ~76,000 bbls on 30 June/1 July, Buru's 50% sales revenue estimated at ~\$5.7 million reflecting current strong oil prices.
- The Ungani JV continues to evaluate the potential to increase production to take advantage of high oil prices, however the potential Ungani 9 well has been deferred due to lack of available suitable drilling rigs.
- Successful workover of Ungani 5 well to install larger submersible pump with production resuming on 27 July.
- Field production rate with all wells on production currently 500 to 550 bopd.

Exploration and Appraisal

- 2022 Rafael appraisal program remains subject to internal funding approvals from Origin.
- Commercialisation studies and planning for gas export exemption application continuing.
- Permit over Carnarvon Basin L20-1 application area granted recently as EP 510.
- Farm-out transaction with Mineral Resources subsidiary (EnRes) provides Buru with full carry for the two permit commitment wells expected to be drilled in 2023 in EP 510.

Energy Transition Projects

- \$7 million matching Government grant offered to Buru for a feasibility study for a greenhouse gas (GHG) storage project in the onshore Carnarvon Basin as part of Buru's dedicated Geovault Carbon Capture and Storage (CCS) business unit.
- EnRes to contribute funding of up to \$7 million matching the Government grant for the CCS feasibility study as part of a separate equity alignment transaction with Buru.
- Battmin, in joint venture with Sipa Resources, expected to shortly commence a drilling program for high potential exploration lead/zinc targets in the Canning Basin with results expected during the third quarter.
- 2H Resources progressing South Australian permit application areas and preparing for field work with a focus on monitoring and identification of hydrogen seepages.



Buru petroleum operational areas

Ungani Oilfield (L20/L21 - Buru 50% and operator)

Production

Production from the Ungani Oilfield for the quarter totalled a gross ~48,000 bbls (March quarter ~43,000 bbls). Ungani average field production is dependent on well uptime, maintenance and other operational matters but averages between 520 and 550 bopd with a potential increase in production after the recently completed Ungani 5 workover.

Oil Sales

Oil from the Ungani Oilfield is trucked to a storage tank at the Port of Wyndham where it is then sold FOB under the marketing agreement with BP Singapore Pte Limited (BP), primarily to SE Asian refineries.

There was one lifting from Wyndham Port by the crude tanker Aris which commenced on 30 June and was completed on 1 July for a total of some 76,000 barrels (gross – Buru’s share 50%). Based on the current very strong Brent price, Buru’s 50% revenue share from the lifting is currently estimated at approximately A\$5.7 million. This is more than \$1 million higher than the value of Buru’s previous largest lifting, which was in February this year.



Aris at Wyndham

In accordance with International Financial Reporting Standards, the revenue recorded will be prorated into the 30 June 2022 half year accounts, with the remaining amount recorded in July. The next lifting from Wyndham Port is expected to be in late November 2022.

Ungani Development

The recent strong oil price has provided further impetus for the Ungani Joint Venture to optimise production from the Ungani Oilfield. Subsequent to the end of the quarter a maintenance well workover was undertaken to replace production tubing and install a larger submersible pump in the Ungani 5 well. The larger pump is expected to have a material effect on oil rate as it has a higher fluid capacity than the current pump.

Commercial and technical analysis of the potential for vertical production wells at Ungani during the 2022 or 2023 Canning Basin field operational seasons remains in progress. Any further drilling is subject to further commercial, technical and operational analysis, rig availability, and relevant joint venture and regulatory approvals.

However, given the lack of suitable rigs to undertake drilling operations during this dry season any additional wells will be deferred until 2023.

Exploration and Appraisal

Rafael Gas and Condensate Discovery (Buru 50% and Operator/Origin Energy 50%)

The Rafael 1 well is located on Exploration Permit 428 in the Canning Basin, some 50 kilometres to the east of the Ungani Oilfield and some 150 kilometres east of Broome. The well was drilled in late 2021 and encountered gas in several zones.

A flow testing program was undertaken during the previous quarter over the lower open hole section of the interpreted gas bearing Ungani Dolomite section with the following positive results:

- Gas flow rates of up to 7.6 mmscfd
- Ideal gas composition with measured condensate content of ~40 barrels per mmscf of gas and low level of inerts in the gas
- Initial reservoir pressure of ~6,200 psi, with no observed pressure depletion during the test flow
- No reservoir boundaries seen during the test flow
- No evidence of produced formation water
- Confirmation of reservoir pressures significantly above regional hydrostatic gradients implying a significantly larger gas column than that seen at the well

Independent Resources Review

Subsequent to the successful flow test of the well, ERCE Australia Pty Ltd (ERCE), a specialist resource assessment consulting group, was commissioned by Buru to undertake an independent assessment of the gas and liquids resources of the Rafael 1 discovery.

The assessment incorporated the technical evaluation of the Rafael 1 well results and the subsequent flow test of a limited part of the interpreted hydrocarbon column in the well.

In summary, ERCE have assessed the accumulation to contain sufficient resources at the 3C level to have the potential for a major development project and at the 1C level sufficient resources to provide local Kimberley supply with a considerably reduced carbon footprint to current supply systems.

Proposed Rafael Appraisal Program

Subsequent to the Rafael discovery evaluation and flow test, Buru has been planning the acquisition of a 3D seismic survey over the Rafael structure, and a further flow test of the Rafael 1 well, as part of a systematic appraisal of the discovery. Planning for the acquisition of the Rafael 3D seismic survey and the Rafael flow test is well advanced, however, Buru has been informed by its 50% joint venture partner Origin Energy that it will require additional time to consider the required internal approvals for these operations. This unexpected delay has the potential to cause the seismic operations to be deferred to the first half of next year and the test program to be deferred until at least the fourth quarter of this year.

Buru is working with Origin to obtain these approvals and will provide updates as they become available.

Commercialisation

The Rafael accumulation is located in the onshore of the Canning Basin in northwest Western Australia with limited local hydrocarbon infrastructure.

Buru is undertaking a structured pre-commercialisation program for the discovery including detailed economic analysis, engagement with Government and regulators and potential customers, together with pre-FEED analysis of capital requirements.

Buru is being assisted in this program by Poynton Stavrianou investment advisers, and a range of appropriate consultants.

Exploration work program (Buru 40%/50% and Operator)

As part of the farmin arrangements for Origin to earn its interest in the Buru Canning Basin assets, Buru is to provide Origin with an indicative exploration and evaluation work program for the next three years. A preliminary draft of this is under consideration by the Joint Venture. Buru has proposed a comprehensive work program with the objective of fully evaluating the Rafael structure and any potential follow-ups, and a systematic evaluation of the large areas of the permits that were covered by the 2021 seismic.

Other Oil and Gas Assets

Yulleroo Gasfield (*Within EP 391 & EP 436 - Buru 100%*)

The technical review of the field was completed during the quarter and the well plan for an appraisal well targeting possible conventional reservoir has now been completed by the Buru drilling team.

Blina Oilfield (*L6 - Buru 100%*)

A production restart of the field will require substantial investment in field facilities and infrastructure and these costs are currently being quantified and integrated into the economic model for the field.

Carnarvon Basin (*EP 510 Buru 50% - farming down to 25%*)

Background

In October 2020, Buru Energy and Energy Resources Limited (EnRes), a wholly owned subsidiary of Mineral Resources Limited, applied for block L20-1 as part of the 2020 State Government onshore Petroleum Acreage Release. The parties bid for this block on a 50/50 joint venture basis with Buru as operator. The L20-1 block covers the onshore portion of the Peedamullah Shelf, a geological unit bordering the main oil and gas productive area of the Carnarvon Basin. Oil and gas infrastructure in the area includes the Tubridgi gas storage field, the Wheatstone LNG gas processing plant and associated pipeline infrastructure and the gas pipelines from Varanus Island that cross the north of the block.

Buru's and EnRes' bid was successful, with the joint venture offered the award of the permit arising from L20-1 in March 2021. During the June quarter the joint venture parties executed a heritage protection agreement with the Thalanyji People, who are the native title holders over parts of the application area, that will allow petroleum exploration activities to be undertaken on their lands. Subsequent to the completion of this agreement, the permit has now been granted by the WA Government as EP 510.

The joint venture intends to drill two exploration wells on the permit as soon as practicable. The wells will target highly prospective Palaeozoic aged structures geologically analogous to Buru's discoveries in the Canning Basin.

Farmout Transaction

On 24 May 2022 Buru and EnRes executed a farmout transaction agreement pursuant to which EnRes will assume the operatorship of the permit and be assigned a 25% interest from Buru such that the permit interests will be Buru 25% and EnRes 75% and operator. The farmout transaction agreement is conditional on the registration of the farmout transaction agreement as a dealing against the permit.

In return for the assignment of the interest and the operatorship, EnRes will carry Buru for the exploration program of the first two wells to be drilled in the permit to satisfy the minimum work requirements during the first two permit years including geological and geophysical studies.

Integrated Energy Projects

The Company is progressing a number of initiatives to ensure it is part of the energy transition both through internal Buru Energy activity and through three subsidiaries, Geovault (Carbon Capture and Storage), 2H Resources (natural hydrogen) and Battmin (battery minerals).

Geovault - Carbon Capture and Storage (CCS)

Background

Since early 2021 Buru has been undertaking CCS technical and commercial activity through its Geovault subsidiary, with a focus on onshore geological greenhouse gas (GHG) storage in the Carnarvon Basin (EP 510) and also in the Canning Basin. Buru has, as part of this activity, applied for and recently been offered, a Commonwealth Grant for matching funds of up to \$7 million to undertake a detailed technical review and field activity feasibility study to evaluate the CCS potential in the Carnarvon Basin area around EP 510 (CCS Feasibility Study).

Equity Alignment Agreement with EnRes

In parallel with the execution of the farmout transaction with EnRes as discussed above, the parties also entered into an equity alignment agreement in relation to a CCS Joint Venture between the two companies. As part of this arrangement, Buru will undertake the CCS Feasibility Study work program as operator on behalf of the CCS Joint Venture and EnRes will be the operator of the CCS Joint Venture in connection with any future GHG permit that is jointly granted to EnRes and Buru over all or parts of the EP 510 permit area.

As consideration for its aligned equity interest in, and operatorship of, the CCS Joint Venture, EnRes will contribute funds towards the CCS Feasibility Study to match the Commonwealth Grant of up to \$7 million. Any costs in excess of the matched Grant funds (totalling a maximum of \$14 million) for the CCS feasibility Study will be allocated to the parties in accordance with their participating interests (75% EnRes/25% Buru).

2H Resources

The potential for naturally occurring hydrogen as a low to no-carbon energy source has only recently been recognised. 2H Resources was established to apply the geological knowledge of its supporting shareholder Buru Energy in the exploration and appraisal of natural hydrogen accumulations.

2H has established an exploration portfolio in South Australia where the regulatory framework is in place for natural hydrogen exploration and is actively evaluating other areas where there is potential for natural hydrogen occurrences.

Preparations for field work to identify and characterise hydrogen seeps using proprietary sampling technology continued during the quarter.

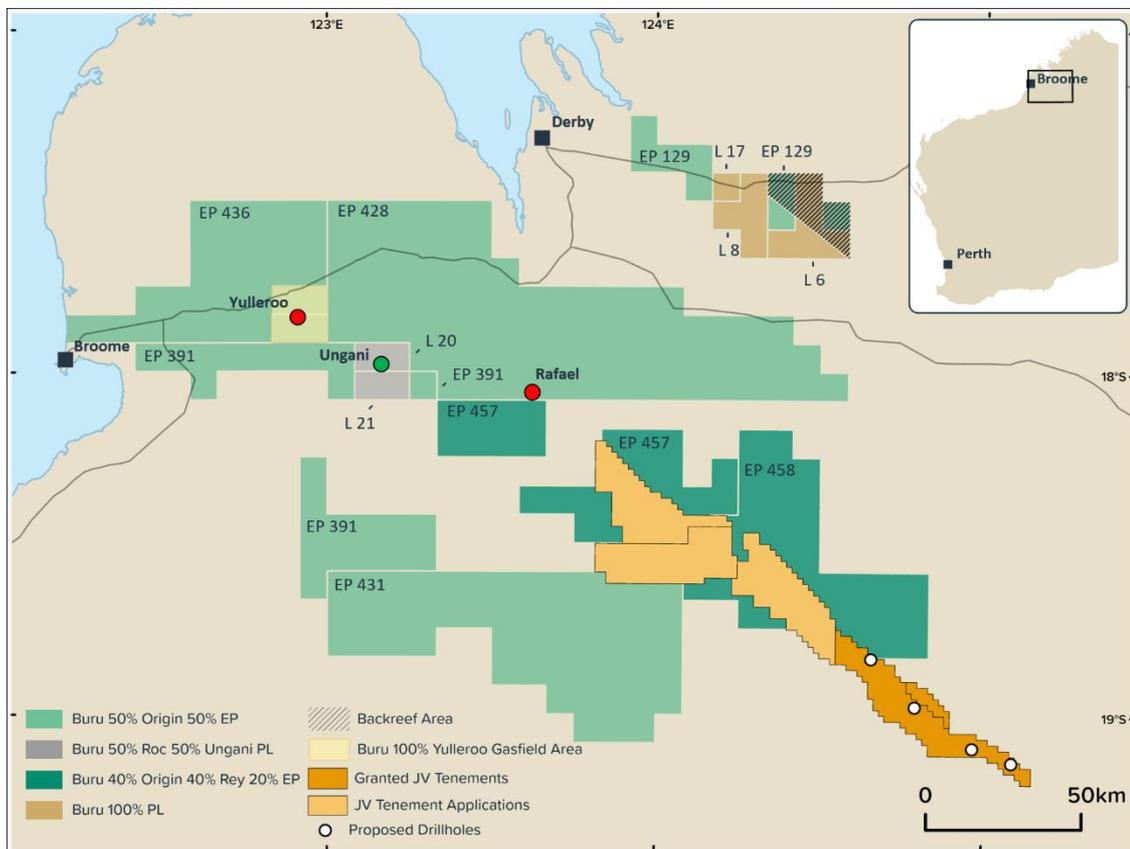
Battery Minerals (Battmin) (*Buru 50%, Sipa Resources 50% and operator*)

Battmin was initially formed to apply the geological knowledge that Buru had acquired in its extensive petroleum exploration activity in the Canning Basin to the exploration for minerals formed by similar processes, and often in association with, oil and gas accumulations.

Current activity in Battmin is focused on its joint venture with Sipa Resources Limited where a drilling program of up to four exploration holes is expected to commence shortly on hydrothermal lead zinc targets that are well defined on detailed high resolution gravity surveys and technical interpretations of existing data.

The drill program is the result of extensive geological and geophysical interpretation by the combined technical teams and the subsequent acquisition of targeted geophysical data.

Other permits held by Battmin are being systematically high graded or relinquished as appropriate.



Canning Basin asset location map including mineral tenements and drilling locations

**Corporate
Entitlement Issue**

During the quarter Buru completed a 1 for 6 non-renounceable pro-rata entitlement issue raising a total of \$9.2 million before costs. The rights issue was well supported by major shareholders and enabled all shareholders to subscribe for additional shares under a shortfall offer. The total number of shares issued by way of the entitlement issue and the placement

of shortfall shares was some 57.6 million shares. This resulted in a remaining balance of some 32.1 million shares which may be placed at the discretion of Buru directors up until 31 August 2022 subject to the requirements of the ASX Listing Rules and the Corporations Act. In light of current capital market conditions, the Board of Buru has now resolved not to issue any further shortfall shares and to close the entitlement issue.

Buru Management Restructuring

On 8 July 2022, Buru announced that Alex Forcke, Buru’s Commercial Manager, has assumed the role of Company Secretary on an interim basis following the resignation of the Company’s Chief Financial Officer and Company Secretary, Shane McDermott. Mr McDermott had tendered his resignation from his position at Buru some time ago to take advantage of a career change after a tenure of over 13 years at Buru.

The appointment of a replacement Chief Financial Officer and Company Secretary has been substantially progressed and is expected to be finalised shortly. The successful applicant will work closely under the leadership of Buru’s new Chief Executive Officer, Mr Thomas Nador, who is expected to commence in his role no later than 1 September 2022.

Financial

As at 30 June 2022, the Company had ~\$19 million in cash and cash equivalents, with no debt. The ASX Appendix 5B attached to this report contains the Company’s cash flow statement for the quarter which is summarised as follows:

Cashflows	June 2022 Quarter	Year to date 2022
Opening cash	\$18.8m	\$23.7m
Production (net)	(\$2.2m)	\$0.8m
Development	(\$2.3m)	(\$6.3m)
Exploration (expensed & capitalised)	(\$3.5m)	(\$6.5m)
Administration and Corporate	(\$0.9m)	(\$1.8m)
Proceeds from Rights Issue (net of costs)	\$9.1m	9.1m
Total cash inflow / (outflow)	\$0.2m	(\$4.7m)
Closing cash	\$19m	\$19m

Production: One lifting of approximately 76,000 bbls (gross – Buru’s share 50%) of Ungani crude was completed over 30 June and 1 July. Buru’s 50% revenue share from the lifting is approximately \$5.7 million. Due to the timing of this lifting, sale proceeds will be received in the subsequent September quarter.

Development: Development cash flows primarily related to the residual costs of the Ungani 8H development well and Buru’s share of the demobilisation costs associated with the 2021 drilling campaign related to development activity.

Exploration: Exploration cash outflows included costs of the Rafael 1 initial flow test operations, Buru’s share of the demobilisation costs of the exploration component of the 2021 drilling campaign, as well as ongoing expenditures relating to seismic processing, desktop

geological and geophysical work, asset integrity, Traditional Owner engagement as well as integrated energy transition projects and other new ventures.

Corporate and Admin: Corporate and admin cash outflows were in line with prior quarters.

This ASX announcement has been authorised for release by the Buru Board of Directors.

For further information, visit www.buruenergy.com or contact

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Schedule of interests in permits as at 30 June 2022

<u>Permit</u>	<u>Type</u>	<u>Ownership</u>	<u>Operator</u>	<u>Location</u>
L 6 ¹	Production licence	100.00%	Buru Energy Ltd	Canning Basin, WA
L 8	Production licence	100.00%	Buru Energy Ltd	Canning Basin, WA
L 17	Production licence	100.00%	Buru Energy Ltd	Canning Basin, WA
L 20	Production licence	50.00%	Buru Energy Ltd	Canning Basin, WA
L 21	Production licence	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 129 ¹	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 391 ²	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 428	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 431	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 436 ²	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP 457	Exploration permit	40.00%	Buru Fitzroy Pty Ltd	Canning Basin, WA
EP 458	Exploration permit	40.00%	Buru Fitzroy Pty Ltd	Canning Basin, WA
L20-1 ³	Exploration permit	50.00%	Buru Energy Ltd	Carnarvon Basin, WA
E04/2674	Exploration permit	50.00%	Sipa Resources Pty Ltd	Canning Basin, WA
E04/2684	Exploration permit	50.00%	Sipa Resources Pty Ltd	Canning Basin, WA

1 – Buru's interest in L6 and EP129 exclude the Backreef Area

2 – Origin Energy's interests in EP391 and EP436 exclude the Yulleroo Gasfield Area

3 – Application area, permit granted on 28 July 2022 as EP 510

About Buru Energy

Buru Energy Limited (ASX: BRU) is a Western Australian energy company headquartered in Perth with an operational office in Broome. The Company's goal is to deliver material benefits to its shareholders, the State of Western Australia, the Traditional Owners and communities of the areas in which it operates, by successfully exploring for and developing petroleum resources and by contributing to driving the energy transition in an environmentally and culturally sensitive manner.

The Company's petroleum assets and tenements are located onshore in the Canning Basin in the southwest Kimberley region of Western Australia and the onshore Carnarvon Basin in Western Australia. In the Kimberley it owns and operates 50% of the conventional Ungani Oilfield project and the conventional wet gas discovery at Rafael 1. It also operates a Canning Basin wide portfolio of exploration permits and licences prospective for conventional and unconventional resources with working interests ranging from 40% to 100%. Its onshore Carnarvon Basin holdings are prospective for conventional oil and gas and have significant potential for carbon capture and storage activity.

Buru Energy is also participating in the new energy economy through its subsidiary companies' activities in natural hydrogen, carbon capture and storage, and battery minerals.

Forward Looking Statements

This document has been prepared by Buru Energy Limited ABN 71 130 651 437 ("Buru Energy"). This report contains certain statements which may constitute "forward-looking statements". It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve and resource estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates. All of Buru's operations and activities are subject to joint venture, regulatory and other approvals and their timing and order may also be affected by weather, availability of equipment and materials and land access arrangements, including native title arrangements. Although Buru believes that the expectations raised in this report are reasonable there can be no certainty that the events or operations described in this report will occur in the timeframe or order presented or at all.

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment must be recognised as a subjective process of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way. All contingent resources and prospective resources presented in this report are pursuant to the Company's ASX release of 26 April 2022. The estimates of contingent and prospective resources included in this Presentation have been prepared in accordance with the definitions and guidelines set forth in the SPE PRMS. Buru Energy is not aware of any new information or data that materially affects the information included in this presentation and all material assumptions and technical parameters underpinning the estimates in this presentation continue to apply and have not materially changed. The probabilistic method was used to prepare the estimates of the contingent and prospective resources.

No representation or warranty, expressed or implied, is made by Buru or any other person that the material contained in this report will be achieved or prove to be correct. Except for statutory liability which cannot be excluded, each of Buru, its officers, employees and advisers expressly disclaims any responsibility for the accuracy or completeness of the material contained in this report and excludes all liability whatsoever (including in negligence) for any loss or damage which may be suffered by any person as a consequence if any information in this report or any error or omission there from. Neither Buru nor any other person accepts any responsibility to update any person regarding any inaccuracy, omission or change in information in this report or any other information made available to a person nor any obligation to furnish the person with any further information.

All references to \$ are in Australian currency, unless stated otherwise.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

BURU ENERGY LIMITED

ABN

71 130 651 437

Quarter ended ("current quarter")

30 June 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	4,410
1.2 Payments for		
(a) exploration & evaluation	(3,013)	(4,779)
(b) development	(2,315)	(6,384)
(c) production	(2,290)	(3,661)
(d) admin and corporate costs (staff)	(524)	(939)
(e) admin and corporate costs (other)	(340)	(738)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	22	32
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Net cash from / (used in) operating activities	(8,460)	(12,059)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(487)	(1,725)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	12
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(487)	(1,713)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	9,194	9,194
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(68)	(68)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	9,126	9,126
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	18,818	23,724
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(8,460)	(12,059)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(487)	(1,713)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	9,126	9,126

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	4	(77)
4.6	Cash and cash equivalents at end of period	19,001	19,001

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,787	6,543
5.2	Term deposits	16,214	12,275
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	19,001	18,818

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$A'000**

233

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Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Amounts included in 6.1 are remuneration payments made to Directors.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.8)	(8,460)
8.2 Payments for exploration & evaluation classified as investing activities (item 2.1(d))	(487)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(8,947)
8.4 Cash and cash equivalents at quarter end (item 4.6)	19,001
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	19,001
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	2.12
<i>Note: if the entity has reported positive relevant outgoings (i.e. a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise a figure for the estimated quarters of funding available must be included in item 8.7.</i>	

8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: Not applicable as it is more than 2 quarters. However, it is noted that the quarter is not reflective of normal spending levels as there were significant exploration cash outflows related to Buru's share of the 2021 drilling campaign. It is also noted that due to the timing of a crude lifting at the end of the June quarter, sale proceeds of approximately \$5.7 million has been pushed into the following quarter.

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: N/A

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 July 2022

Authorised by: The Buru Board of Directors

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.