

## Quarter Ended 31 December 2013

The Directors of Buru are pleased to present this report for the quarter ended 31 December 2013.

### Overview

The key operational activities during the quarter were:

- Completion of the Ungani 3D seismic survey
- Completion of the Ungani 1 and Ungani 2 workovers
- Upgrade of the facilities at the Ungani Field and export facilities at Wyndham Port
- Recommencement of oil production at Ungani
- Mobilisation of the Crusader 405 rig to the Ungani 3 site
- Completion of the 43,951km<sup>2</sup> Southern Canning airborne geophysical program
- Completion of the 361km Frome Rocks 2D seismic survey
- Planning and progressing the approvals process for the 2014 appraisal and exploration drilling and seismic program
- Submission of the Environmental Approvals for the proposed 2014 tight gas stimulation program (TGS14)

The key corporate activities for the quarter were:

- Agreement executed with Apache regarding a farm-in to the coastal and eastern desert acreage
- Agreement executed with Gulliver and Indigo regarding an asset swap to acquire an additional 25% interest in exploration permit EP 438

### Financial

The ASX Appendix 5B attached to this report contains the Company's cash flow statement for the quarter. The material elements of the cash flow in the period were:

- Exploration expenditure of \$1.4 million for the quarter (Sep 2013: \$7.2 million), the majority of which were costs associated with the Southern Canning airborne geophysical survey, the Frome Rocks 2D seismic survey, the mobilisation of the Crusader 405 rig, and the continuing gas appraisal review and preparation activity. Exploration expenditure was lower in the December quarter largely due to the timing impact of cash calls from Joint Venture parties received during the December quarter, that related to exploration expenditure from the September quarter.
- Ungani Development expenditure of \$4.4 million (Sep 2013: \$2.5 million), including the workovers of the Ungani 1 and 2 wells and the facilities upgrade at the Ungani site and Wyndham Port.

- Ungani production costs of \$0.7 million (Sep 2013 nil). Due to the timing of the commencement of the EPT, cash inflows from sales will be received in the March 2014 quarter.
- Administration and corporate costs of \$3.3 million (Sep 2013: \$3.6 million), consistent with prior periods.

The Company recorded a net cash outflow of \$11.7 million (before exchange rate adjustments) for the quarter (Sep 2013: net cash inflow of \$26.5 million).

At the end of the quarter the Company had net cash reserves of \$60.3 million (Sep 2013: \$71.9 million).

The Company is forecasting the following cash flows in the March 2014 quarter:

- **Exploration** – \$3 million of exploration costs are estimated to be payable in the March 2014 quarter, the majority of which are costs related to the planned Ungani North well test and the continuing gas appraisal review and preparation activity.
- **Development** - \$15 million is estimated to be payable in the March 2014 quarter, being Buru's share of Ungani 3 and Ungani 4 wells, costs related to environmental and heritage approvals, and minor Ungani capex costs.
- **Production** - \$3 million of production costs are estimated to be payable in the March 2014 quarter, being Buru's share of the Ungani Extended Production Test. Cash inflows from sales are estimated at \$4 million during the quarter. Potential weather delays which could affect the timing of the March oil lifting from Wyndham Port could affect timing of sales revenue for the quarter.
- **Administration and Corporate** – \$3 million in administration and corporate costs are estimated to be payable in the March 2014 quarter.

## Production and Development

### Ungani 3D Seismic Program

Data acquisition for the Ungani 3D seismic program was completed in October 2013. The completed survey size is some 241km<sup>2</sup> and it was completed with no safety or environmental incidents. The survey was conducted with the full co-operation and involvement of the Traditional Owners of the area and we extend our thanks to them for their assistance.

Analysis of the preliminary processed data has confirmed the potential of the Ungani Field, and has highlighted a number of encouraging follow-up exploration prospects along the Ungani structural trend. The data has also confirmed the Ungani North structural configuration.

The Ungani 3 well location was selected on the basis of the interpretation of the 3D seismic data and is targeting the eastern flank of the Ungani Field. The 3D data will also be used to determine locations for future development drilling. The final processing of the 3D seismic is expected to be completed early in 2014 and will be integrated with the new well data to position future drilling at Ungani and define the near field exploration prospectivity.

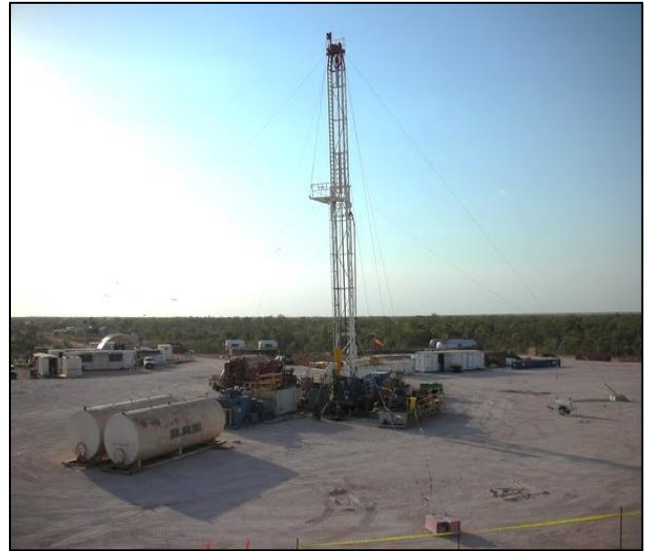


*Ungani 3D seismic survey activity*

### Ungani Well Workovers

Workovers of the Ungani 1 and Ungani 2 wells were completed in November. The operation to plug back the Ungani 2 well to mitigate water production was completed without incident with the new bottom hole cement level 20m above the free water level. Ungani 1 has been recompleted as a dual production and water injection well.

The well test on Ungani North is planned for late in the first quarter or early in the second quarter of 2014 in conjunction with the mobilisation of equipment for the 2014 dry season activity. Preliminary results of the 3D seismic confirm that Ungani North is a well-defined structural closure, and a long term production test tied to the Ungani facilities or drilling of a second well will be considered, subject to the results of the test.



*Enerdrill workover rig on location at Ungani*

### Ungani Field

The Ungani Extended Production Test commencement during the quarter was a major milestone for the Company. The work required for start-up of the EPT primarily consisted of installation of water handling facilities and additional oil storage tanks, and the upgrading of control and monitoring systems. An extensive training program and skills enhancement program was also undertaken with Buru's operators and supervisors to ensure readiness to operate.



*Ungani Field facility activity*

Construction works were completed during the quarter for the export of Ungani oil through the Port of Wyndham. This work was undertaken in co-operation with Cambridge Gulf Limited, the owner and operator of the Wyndham Port tank farm.



*Wyndham Truck Unloading Bay*



*Wyndham Tank Farm and Piping Modifications*

## Ungani Production

The Ungani 2 well has been producing strongly with the rate constrained as planned at up to 1,000 bopd to align with current trucking capacity. The well has substantially cleaned up and is now producing dry oil with very small amounts (<0.3% by volume) of the completion fluid used during the recent workover operations. With the strong performance of the Ungani 2 well, the clean-up and flow testing of the Ungani 1 well was postponed until after the Christmas holiday period, and operations have now recommenced to bring the well onto production.

As Ungani 1 is cleaned up and brought on line, additional trucking capacity will be brought on line with the objective of increasing production to the planned rate for this phase of the project of approximately 1,500 bopd. The oil trucking and offloading system has been operating efficiently with no problems or incidents, and the first lifting of oil from the Wyndham Port facility took place on 20 January. Under the marketing agreement with Mitsubishi, the first 40,000 barrels of Ungani oil was sold into the Asian market under a flexible delivery schedule.

## Blina and Sundown Oil Fields

The Blina and Sundown oil fields remained shut-in during the quarter.

## Drilling

The Crusader 405 rig move from the southwest of Western Australia to the Ungani 3 site was completed during the quarter with the well spudding on 14 January 2014. The Ungani 3 well is located in production application STP-PRA-0004 in exploration permit EP 391 some 100 kilometres to the east of Broome. The well location is some fifty kilometres from the Great Northern Highway along the Ungani access road. The well has a programmed total depth of 2,340 metres and is expected to take some 35 days to drill and suspend.

The well is located in the Ungani Field area on a separate pad to the Ungani Production Facilities ("UPF") and is some 1,000 metres to the east of the Ungani 1 and 2 wells. The planned production from the well will be transferred to the UPF via a pipeline from the Ungani 3 pad.

The primary objective of the well is the oil producing Ungani Dolomite reservoir of the Ungani Field.



*Crusader 405 rig on Ungani 3 location*

## Exploration

The Company's exploration activities during the quarter focused on:

- Completion of the 43,951km<sup>2</sup> Southern Canning Airborne Geophysical program.
- Completion of the Frome Rocks 2D seismic survey.
- Planning, in conjunction with Mitsubishi Corporation, the 2014 Appraisal and Exploration Programs.
- Progressing regulatory, Traditional Owner and joint venture approvals process for the 2014 Appraisal and Exploration Programs.



## **Frome Rocks 2D**

Data acquisition for the 361km Frome Rocks 2D seismic survey was completed during the quarter without safety or environmental incidents. The data will be processed in early 2014 and will provide additional 2D data along the Ungani trend. A number of attractive conventional structural leads have been identified along the trend from Ungani and the additional seismic data will help mature the leads to drillable status as well as identifying additional prospects. Early processing results indicate good quality data has been acquired, and structural trend is highly prospective. The final processed data will be required to accurately map the trend to determine the future evaluation strategy.

## **Southern Canning Airborne Geophysical program**

The Southern Canning Airborne Geophysical program was completed during the quarter. This program acquired airborne gravity gradiometry (“AGG”) and magnetic data in an area covering eight of Buru’s permits in the Great Sandy Desert. It was designed to acquire high quality geophysical data in an area in which seismic acquisition is more difficult, and to identify high potential areas in the Acacia Province where the joint venture will acquire seismic in 2014. The previous geophysical data in the area is of high quality and provides excellent geological and geophysical insights beyond the sparse seismic data coverage. The data has importantly highlighted a number of interesting structural trends that will be the target of the 2014/15 seismic programs.

## **2014 Appraisal and Exploration Programs**

During the quarter the joint venture continued planning for the 2014 Appraisal and Exploration Programs.

The 2014 exploration program will likely include the drilling of Ungani style conventional oil exploration prospects along the Ungani trend, a number of exploration wells on other prospects, together with additional seismic data to help mature leads to drillable status as well as identifying additional prospects.

Buru and its partners also continue to undertake extensive technical work to prepare a definitive test program of the Laurel BCGS with the current plan being for a program involving hydraulic fracturing at four existing vertical wells, and evaluating horizontal wells. Work is underway to seek approval for the program from the relevant regulators and native title-holders.

## **Traditional Owner Relations**

The negotiations for long term agreements for the joint venture’s operations in the Canning Basin are ongoing. Due to the importance of the results of the discussions for future developments and activity, Buru is ensuring that any agreements reached provide the basis for long-term alignment. Buru is looking to be creative in its approach to developing long term relationships to ensure that any benefits that flow through to the Traditional Owners includes a balance of financial support and long term business creation opportunities.

As part of the Company’s community engagement and awareness program, Buru’s community team undertook over 30 community briefings throughout the Kimberley area during the quarter providing information on the Company’s 2014 tight gas stimulation program and ensuring any concerns raised by the community are addressed. In addition, as part of Buru’s commitment to transparency and operating excellence the Company has supported indigenous groups accessing independent expert advice on the environmental, social and water impact of the proposed program to ensure that the local communities are reliably and independently informed about the merits and of the proposed 2014 tight gas stimulation program and to demonstrate that the Company is clearly ensuring that their issues are considered and dealt with through an engagement and risk management program. Buru is committed to operating transparently and cooperatively with the local communities.

## **Corporate**

### **Apache farm-in**

During the quarter Buru entered into agreements with Mitsubishi Corporation (“MC”) and Apache Energy Limited (“Apache”) pursuant to which an Apache subsidiary will farm-in to a number of the joint venture’s exploration permits in the Canning Basin. The permits principally cover the Goldwyer Shale areas of the joint venture’s portfolio, and are prospective for shale oil and gas as well as for conventional sandstone reservoirs, particularly in the southern areas. Under the agreements, subject to satisfaction of certain conditions:

- Apache will earn a 50% interest in exploration permits 390, 471 and 473 and up to a 50% interest in exploration permit 438 (“Coastal Permits”) by agreeing to fund a A\$25 million exploration program to be conducted on the Coastal Permits during 2014.
- Apache will be granted an option to earn a 40% interest in exploration permits 472, 476 and 477, up to a 40% interest in exploration permit 478 and up to a 50% interest in exploration permit 474 (“Acacia Permits”).
- Apache will pay Buru and MC a non-refundable option fee equal to the greater of (a) \$7.2 million and (b) 80% of the costs of the 20,000km<sup>2</sup> aerogravity survey conducted by Buru and MC over the Acacia Permits (excluding exploration permit 474) and a 650km seismic survey planned to be conducted by Buru and MC on the Acacia Permits (excluding exploration permit 474) in 2014.
- If Apache exercises the option at the conclusion of the 2014 seismic program to acquire interests in the Acacia Permits, it will fund 80% of the costs of the first two exploration wells to be drilled in the Acacia Permits and, in the event of success in either or both of those wells, 80% of the first two appraisal wells. Apache will also reimburse Buru for the costs of the recently completed 5,000km<sup>2</sup> aerogravity survey and 400km seismic survey planned to be conducted by Buru on exploration permit 474 in 2014.

Buru will remain as the operator of the Coastal Permits and Acacia Permits but under the terms of the agreements, Apache will, subject to completion of the relevant work programs, have the right to assume operatorship following a transition period. In the event that Apache elects to assume operatorship, Buru will continue to be heavily involved in the community affairs and engagement programs.

### **Additional interest acquired in EP438**

During the quarter Buru entered into an agreement with Gulliver Productions Pty Ltd (“Gulliver”), a wholly owned subsidiary of Key Petroleum Limited and Indigo Oil Pty Ltd (“Indigo”). The agreement will result in:

- Buru acquiring an additional 25% interest in exploration permit EP 438, which will increase Buru’s interest in the permit to 62.5%; and
- Buru transferring its interests in L15 and R1 to Gulliver and Indigo.

Once this transaction is completed, Buru and Mitsubishi Corporation intend to transfer a 50% interest in EP 438 to a wholly owned subsidiary of Apache Energy Limited as part of the transaction described above. The holdings in the permit at the completion of this transaction and the transfer to Apache will be:

- Buru Energy: 25%
- Mitsubishi Corporation: 25%
- Apache Energy: 50%

Buru currently holds a 15.5% interest in L15 and a 43.28% interest in R1. The transfer of these permits forms part of Buru’s ongoing acreage rationalisation program.

## **Managing Director’s Comments**

*“The December quarter realised a number of significant operational milestones that enable Buru to start the new year on track to deliver cash flow from the Ungani Field and continue to deliver value to shareholders. We had a very active period across multiple operations in the field with a 1<sup>st</sup> class safety performance. The significant operational milestones include completion of the Ungani 3D allowing us to optimise the location for the Ungani 3 well, the completion of the Ungani 1 and 2 workovers and the upgrade of facilities at the Ungani Field and Wyndham Port enabling Buru to commence the extended well test ahead of the final investment decision for the Ungani Oil Field (planned for 1<sup>st</sup> Quarter 2014), and the mobilisation of the Crusader rig. We also completed a 2D seismic program along trend with the Ungani oil field as well as a very large airborne geophysical program designed to identify high potential areas for seismic acquisition in 2014 as well as undertaking extensive regional flora, fauna and environmental baseline studies ahead of the planned 2014 activities. We have also continued to actively manage our acreage position with the completion of the Apache farm-in to the coastal and eastern desert range and the completion of the asset swap with Gulliver and Indigo.”*

Dr Keiran Wulff  
Managing Director

## Schedule of interests in permits as at 31 December 2013

PERMIT	TYPE	OWNERSHIP	OPERATOR	LOCATION
L6	Production license	100.00%	Buru Energy Ltd	Canning Basin, WA
L8	Production license	100.00%	Buru Energy Ltd	Canning Basin, WA
L15	Production license	15.50%	Buru Energy Ltd	Canning Basin, WA
L17	Production license	100.00%	Buru Energy Ltd	Canning Basin, WA
R1	Retention lease	43.28%	Buru Energy Ltd	Canning Basin, WA
EP129	Exploration permit	100.00%	Buru Energy Ltd	Canning Basin, WA
EP371	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP390	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP391	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP428	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP431	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP436	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP438	Exploration permit	37.50%	Buru Energy Ltd	Canning Basin, WA
EP457	Exploration permit	37.50%	Buru Fitzroy Pty Ltd	Canning Basin, WA
EP458	Exploration permit	37.50%	Buru Fitzroy Pty Ltd	Canning Basin, WA
EP471	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP472	Exploration permit	50.00%	Buru Energy (Acacia) Pty Ltd	Canning Basin, WA
EP473	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP474	Exploration permit	100.00%	Buru Energy Ltd	Canning Basin, WA
EP476	Exploration permit	50.00%	Buru Energy Ltd	Canning Basin, WA
EP477	Exploration permit	50.00%	Buru Energy (Acacia) Pty Ltd	Canning Basin, WA
EP478	Exploration permit	100.00%	Buru Energy (Acacia) Pty Ltd	Canning Basin, WA
PL7	Onshore pipeline license	100.00%	Buru Energy Ltd	Canning Basin, WA

## Glossary

2D	Two Dimensional
3D	Three Dimensional
AES	Advanced Energy Services
BCGS	Basin Centred Gas System
Bopd	Barrels of oil per day
Buru or the Company	Buru Energy Limited (ASX code: BRU)
DMP	Western Australian Department of Mines and Petroleum
EPT	Extended production test
FID	Final Investment Decision
Mitsubishi or MC	Mitsubishi Corporation

## Competent Persons Statement

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 38 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this report.

Buru Energy Limited  
ABN 71 130 651 437

Address: Level 2, 88 William Street, Perth WA 6000  
Postal Address: PO Box 7794, Perth Cloisters Square WA 6850

Communications: Free call: 1800 337 330 or Email: [info@buruenergy.com](mailto:info@buruenergy.com)



## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 1/6/10, 17/12/10, 1/5/13

Name of entity

**BURU ENERGY LIMITED**

ABN

71 130 651 437

Quarter ended ("current quarter")

31 December 2013

#### Consolidated statement of cash flows

	Current quarter \$A ('000)	Year to date (6 months) \$A ('000)
<b>Cash flows related to operating activities</b>		
1.1 Receipts from product sales and related debtors	83	143
1.2 Payments for (a) exploration & evaluation	(1,412)	(8,585)
(b) development	(4,435)	(6,912)
(c) production	(741)	(1,073)
(d) administration	(3,282)	(6,903)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	921	2,512
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Payments for restoration to existing producing assets	-	-
<b>Net operating cash flows</b>	<b>(8,866)</b>	<b>(20,818)</b>
<b>Cash flows related to investing activities</b>		
1.8 Payment for purchases of:		
(a) fixed assets	(353)	(498)
1.9 Proceeds from sale of:		
(a) fixed assets	-	-
1.10 Loans to other entities	(2,000)	(2,000)
1.11 Loans repaid by other entities	-	-
1.12 Transfer of Cash Held in Escrow	(226)	(632)
<b>Net investing cash flows</b>	<b>(2,579)</b>	<b>(3,130)</b>
1.13 Total operating and investing cash flows (carried forward)	(11,445)	(23,948)



## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(11,445)	(23,948)
<b>Cash flows related to financing activities</b>			
1.14	Proceeds from issues of shares, options, etc.	(273)	38,767
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Loan pursuant to the employee share acquisition scheme	-	-
<b>Net financing cash flows</b>		<b>(273)</b>	<b>38,767</b>
<b>Net increase (decrease) in cash held</b>		<b>(11,718)</b>	<b>14,819</b>
1.20	Cash at beginning of quarter/year to date	71,974	45,437
1.21	Exchange rate adjustments to item 1.20	(5)	(5)
<b>Cash at end of quarter</b>		<b>60,251</b>	<b>60,251</b>

### Payments to directors of the entity and associates of the directors

### Payments to related entities of the entity and associates of the related entities

		Current quarter \$A
1.23	Aggregate amount of payments to the parties included in item 1.2	411,416
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
N/A		

### Non-cash financing and investing activities

2.1	Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows
<p>In August 2013, Buru Energy Ltd (“Buru”) and Alcoa of Australia Ltd (“Alcoa”) entered into an agreement for up to \$20,000,000 of the escrowed funds to be applied to fund the next phase of the appraisal program for the Laurel wet gas accumulation. The balance will be retained in the escrow account. As part of this agreement, Alcoa has the right to extend the gas sales contract final investment decision (FID) date on an annual basis until 1 January 2018. If a FID is not reached by 1 January 2018, Buru will be obliged to repay the \$40,000,000 gas prepayment in three tranches on 31 December 2018, 31 December 2019 and 31 December 2020 respectively. The cash balance in escrow has received interest of \$5,860,849, taking the total escrowed cash balance to \$25,860,849. This is not included in the cash balance above.</p>	

**Appendix 5B**

**Mining exploration entity and oil and gas exploration entity quarterly report**

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2.2	Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest
	N/A

**Financing facilities available**

*Add notes as necessary for an understanding of the position.*

		Amount available \$A	Amount used \$A
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

**Estimated cash outflows for next quarter**

		\$A ('000)
4.1	Exploration and evaluation	3,000
4.2	Development	15,000
4.3	Production	3,000
4.4	Administration	3,000
	<b>Total</b>	<b>24,000</b>

**Reconciliation of cash**

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A ('000)	Previous quarter \$A ('000)
5.1 Cash on hand and at bank	10,411	5,465
5.2 Deposits at call	49,840	66,509
5.3 Bank overdraft	-	-
<b>Total: cash at end of quarter</b>	<b>60,251</b>	<b>71,974</b>

## Appendix 5B

### Mining exploration entity and oil and gas exploration entity quarterly report

#### Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased			

#### Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3)	Amount paid up per security (see note 3)
7.1 <b>Preference +securities</b> <i>(description)</i>	N/A	N/A	N/A	N/A
7.2 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3 <b>+Ordinary securities</b>	298,505,530	298,505,530	N/A	N/A
7.4 Changes during quarter				
(a) Increases through issues	139,823	139,823	\$1.24	\$1.24 <sup>(1)</sup>
(b) Decreases through returns of capital, buy-backs	-	-	-	-
7.5 <b>+Convertible debt securities</b> <i>(description)</i>	N/A	N/A	N/A	N/A
7.6 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through securities matured, converted	-	-	-	-
7.7 Options (description and conversion factor)	1,339,800	-	<b>Exercise price</b> \$4.04	<b>Expiry date</b> 31 Dec 2014
7.8 Issued during quarter	-	-	-	-
7.9 Exercised during quarter	947,000	-	\$1.24	\$1.24 <sup>(1)</sup>
7.10 Expired during quarter	-	-	-	-
7.11 Debentures (totals only)	N/A	N/A		
7.12 Unsecured notes (totals only)	N/A	N/A		

<sup>(1)</sup> 139,823 shares were issued following the conversion of 947,000 unlisted options via the 'cashless exercise' mechanism as approved at the Company's 2012 AGM. On exercise of the options the Company issued the number of shares equal in value to the difference between the market value of the shares and the exercise price otherwise payable in relation to the options.

### **Compliance statement**

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: ..... Date: 30 January 2014  
Chris Bath  
Chief Financial Officer and Company Secretary

### **Notes:**

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 Issued and quoted securities; the issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.