## **ASX** Release



**17 December 2015** 

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### Weekly Drilling Report - Ungani Far West 1

Buru Energy Limited (Buru Energy) provides the following weekly update on drilling operations at the Ungani Far West 1 well as at 06:00hrs, 17 December 2015.

ASX: BRU

Since the last progress report, the well has been drilled ahead in 8-1/2" (216mm) hole to the section total depth of 1,282 metres. Wireline logging has been conducted and 7" (178mm) casing has been run and cemented to a depth of 1,279 metres. As at 06:00 hours today, the well was being prepared to be drilled ahead in 6-1/8" (156mm).

The well will now be drilled ahead to the top of the Ungani Dolomite reservoir below 2,100 metres where 5" (127mm) casing will be run and Atlas Rig 2 will then be released. Specialist coring rig DDH1 Rig 31 will then be rigged up and conduct coring operations through the Ungani Dolomite reservoir section. DDH1 Rig 31 recently completed the coring operation at the Senagi 1 well over the dolomite section with a total of 285 metres of core cut with 99.7% core recovery.

The acquisition of a full core over the Ungani Dolomite reservoir section will provide further critical insights into the reservoir character of the highly productive Ungani Dolomite reservoir of the Ungani Oilfield. This information will also assist in further refinement of the Ungani oil resource volumes.

The previously reported oil shows in the Permian aged Poole and Upper Grant Formations below the base of the Noonkanbah Formation Shales have been evaluated with wireline logs prior to the setting of the intermediate casing string. Interpretation of these logs indicated that the shows were residual and did not warrant further testing.

The well is located on an all weather drilling pad approximately one kilometre off the Ungani access road within Production License L21, 97 kms east of Broome and 3.3 kms southwest of Buru Energy's Ungani Oilfield in the Canning Basin of northwestern Australia.

The well is being drilled under the terms of the Ungani Development Funding agreement with Diamond Resources (Fitzroy) Pty Ltd. Equity and contributing interest for the well are as follows:

Company	Equity Interest	Contributing Interest
Buru Energy	50%	0%
Diamond Resources (Fitzroy)	50%	100%

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Visit <a href="www.buruenergy.com">www.buruenergy.com</a> for information on Buru Energy's current and future activities.

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#### **About Buru Energy**

Buru Energy Limited (ASX: BRU) is a Western Australian oil and gas exploration and production company headquartered in Perth with an operational office in Broome. The Company's petroleum assets and tenements are located onshore in the Canning Basin in the southwest Kimberley region of Western Australia. Its flagship high quality conventional Ungani Oilfield project is owned in 50/50 joint venture with Diamond Resources (Fitzroy) Pty Ltd. As well as Ungani, the Company's portfolio includes potentially world class tight gas resources.

The company's goal is to deliver material benefits to its shareholders, the State of Western Australia, the Traditional Owners of the areas in which it operates, and the Kimberley community, by successfully exploring for and developing the petroleum resources of the Canning Basin in an environmentally and culturally sensitive manner.

#### **Competent Persons Statement**

Information in this release related to exploration and production results and petroleum resources is based on information compiled by Eric Streitberg who is an employee of Buru Energy Limited. Mr Streitberg is a Fellow of the Australian Institute of Mining and Metallurgy and the Australian Institute of Company Directors, and a member and Certified Petroleum Geologist of the American Association of Petroleum Geologists. He has over 40 years of relevant experience. Mr Streitberg consents to the inclusion of the information in this document.



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### **Ungani Far West 1**

PERMIT	The Ungani Far West 1 well is located in production license permit L21, 97 kilometres to the east of Broome and 3.3 kilometres west of the Ungani Oilfield.	
WELL LOCATION	Latitude: 17º 59' 58.9" S Easting: 514,225 m Longitude: 123º 08' 03.7" E Northing: 8,009,842 m	
BURU ENERGY'S INTEREST	Buru Energy Limited holds a 50% interest in the well	
DATE OF PROGRESS REPORT	06:00 hours, 17 December 2015 (AWST)	
PROPOSED TOTAL DEPTH	Maximum 2,600 metres	
CURRENT DEPTH	1,282 metres	
PROGNOSED DRILLING TIME	48 days	
SPUD DATE	28 November 2015	
DAYS SINCE SPUD	19 days	
CURRENT TARGET FORMATION	The primary well objectives are conventional hydrocarbons in the Laurel lower (Ungani Dolomite) section.	
OPERATIONS SINCE LAST PROGRESS REPORT	Since the last progress report, the well has been drilled ahead in 8-1/2" (216mm) hole to the section total depth of 1,282 metres. Wireline logging has been conducted and 7" (178mm) casing has been run and cemented to a depth of 1,279 metres. As at 06:00 hours today, the well was being prepared to be drilled ahead in 6-1/8" (156mm).	
HYDROCARBON INDICATIONS	The previously reported oil shows in the Permian aged Poole and Upper Grant Formations below the base of the Noonkanbah Formation Shales have been evaluated with wireline logs prior to the setting of the intermediate casing string. Interpretation of these logs indicated that the shows were residual and did not warrant further testing.	
FORWARD OPERATIONS	The well will now be drilled ahead to the top of the Ungani Dolomite reservoir below 2,100 metres where 5" (127mm) casing will be run and Atlas Rig 2 will then be released. Specialist coring rig DDH1 Rig 31 will then be rigged up and conduct coring operations through the Ungani Dolomite reservoir section.	





