



**Buru Energy Limited**  
ABN 71 130 651 437  
Level 2, 97 William Street  
Perth, Western Australia 6000  
PO Box 7794, Perth  
Cloisters Square WA 6850  
Ph: 61-8 9215 1800  
Fax: 61-8 9215 1899  
[www.buruenergy.com](http://www.buruenergy.com)

## **ASX ANNOUNCEMENT (ASX: BRU)      1 September 2011**

### **WEEKLY DRILLING PROGRESS REPORT UNGANI-1**

---

Buru Energy Limited (“**Buru**” or “**Company**”) provides the following weekly update on drilling operations at the Ungani-1 well as at 06:00hrs, 1 September 2011 (AWST).

The Ungani-1 well is the third well in the Buru – Mitsubishi Corporation (“**MC**”) 2011 Joint Exploration Program. Buru and MC each have a 50% interest in this well and in EP 391, with MC contributing 80% of the cost of the well under the terms of its farm-in agreement with Buru.

Since the last progress report, the Ungani-1 well has been drilled ahead in 12¼” hole to the section total depth of 1,997m in the top of the Laurel Formation carbonates and is currently being conditioned for logging and running of the 9½” intermediate casing.

In addition to the oil shows noted over the interval 945m to 970m in the Grant Sandstones, further oil shows and associated mud gas readings were noted in interpreted Anderson Formation sandstones over the interval from 1500m to 1530m. The significance of mudlog shows of this nature in the Grant and Anderson Formations is difficult to determine in other areas of Canning Superbasin, and wireline logs and fluid samples and sidewall cores are necessary to evaluate if moveable hydrocarbons are present.

Increasing gas shows were also noted in the top of the Laurel Formation prior to the section total depth being reached.

After completion of the evaluation and 9½” casing program the well will be drilled ahead in 8½” hole through the Laurel Formation objective.

Ungani-1 is being drilled by Ensign Rig #32. It is expected to take 26 days to drill on a dry hole basis.<sup>1</sup>

In accordance with its policy of releasing weekly drilling progress reports, the Company expects to issue a further drilling progress report on 8 September 2011, subject to any material events occurring in the meantime.

Further information on the Company is available at: [www.buruenergy.com](http://www.buruenergy.com)

#### **For inquiries please contact:**

**Eric Streitberg      Executive Director**  
**Telephone:          +61 8 9215 1800**  
**Freecall:             1800 337 330**  
**Email:                ericstreitberg@buruenergy.com**

---

<sup>1</sup> *Drilling dates and times in this ASX release are indicative only. The timing of drilling operations is subject to weather and operational factors.*

## UNGANI-1

<b>PERMIT</b>	The Ungani-1 well is located in exploration permit EP 391. A map showing the location of the well is set out below.
<b>WELL LOCATION</b>	Latitude: 17° 59' 25.6"S      Northing: 8010864m Longitude: 123° 09' 50.8"E      Easting: 517375m
<b>BURU'S INTEREST</b>	Buru Energy Limited holds a 50% interest in the well.
<b>DATE OF PROGRESS REPORT</b>	06:00hrs, 1 September 2011 (AWST)
<b>PROPOSED TOTAL DEPTH</b>	3,200m
<b>CURRENT DEPTH</b>	1,997m
<b>PROGNOSED TIME TO TOTAL DEPTH</b>	26 days
<b>SPUD DATE</b>	13 August 2011
<b>DAYS SINCE SPUD</b>	19 days
<b>CURRENT TARGET FORMATION</b>	Laurel Formation.
<b>OPERATIONS SINCE LAST PROGRESS REPORT</b>	Since the last progress report, the Ungani-1 well has been drilled ahead in 12¼" hole to the section total depth of 1,997m in the top of the Laurel Formation carbonates and is currently being conditioned for logging and running of the 9½" intermediate casing.
<b>HYDROCARBON INDICATIONS</b>	Oil shows and associated mud gas readings were noted in interpreted Anderson Formation sandstones over the interval from 1500m to 1530m. The significance of mudlog shows of this nature in the Grant and Anderson Formations is difficult to determine in other areas of Canning Superbasin, and wireline logs and fluid samples and sidewall cores are necessary to evaluate if moveable hydrocarbons are present.  Increasing gas shows were also noted in the top of the Laurel Formation prior to the section total depth being reached.
<b>FORWARD OPERATIONS</b>	After completion of the evaluation and 9½" casing program the well will be drilled ahead in 8½" hole through the Laurel Formation objective.

### LOCATION MAP – UNGANI-1

